Commonwealth of Kentucky Division for Air Quality

PERMIT APPLICATION SUMMARY FORM

Completed by: Esmail Hassanpour

General Information				
Name:	Western Kentucky University			
Address:	One Big Red Way, Bowling Green, Kentucky 42101			
Date application received:	Decem	ber 11, 1996		
SIC/Source description:	8221/ Universities			
AFS(10-digit):		Plant ID: 21-227-00012		
Application log number:	55967			
Permit number:	F-03-0	01 Revision 1		
Application Type/Permit Activity				
[] Initial issuance		[] General permit		
[X] Permit modification		[X] Conditional major		
Administrative		[] Title V		
Minor		[] Synthetic minor		
_X_Significant		[X] Operating		
[] Permit renewal		[] Construction/operating		
Compliance Summary [] Source is out of compliance [X] Compliance certification		[] Compliance schedule included		
APPLICABLE REQUIREMENTS LIST:				
[] NSR	[X] NS	SPS [X] SIP		
[] PSD	[] NE	SHAPS [] Other		
[] Netted out of PSD/NSR	[X]	Not major modification per 401 KAR 51:017, 1(23)(b) or 51:052,1(14)(b)		
MISCELLANEOUS:				
Acid rain source				
[] Source subject to 112(r)				
[] Source applied for federal	lly enfo	rceable emissions cap		
Source provided terms for	•	<u> •</u>		
Source subject to a MAC		1 0		
[] Source requested case-by-				
[] Application proposes new		······································		
[X] Certified by responsible official				
[] Diagrams or drawings included				
[] Confidential business information (CBI) submitted in application				
[] Pollution Prevention Measures				
[] Area is non-attainment (list pollutants):				
[] non weamment (in	r 51141	·/·		

Emissions Summary

Pollutant	Actual (tpy)	Potential (tpy)
PM10	4.91	8.68
SO ₂	85.45	128.8
NOx	53.9	81.2
СО	56.18	94.89
VOC	3.24	5.23
PT	9.35	15.4

Source Process Description:

A final Federally Enforceable permit, No. F-03-001, for Indirect Heat Exchangers and a Spray Booth was issued to Western KY University on June 6, 2003 and will expire on June 6, 2008. An application for a major revision to the permit F-03-001 was received on August 26, 2003 for the removal and addition of natural gas boilers used to heat buildings on campus. There are now a total of 59 natural gas boilers of various sizes on campus as compared with 43 natural gas boilers when the original permit application was submitted in 1996. There are fifty-one (51) boilers listed as significant emission units in the revised permit F-03-001 R1. Twenty (20) boilers have been removed and 36 boilers have been added. The applicant proposes to operate sixty-one (61) indirect heat exchangers. These heat exchangers consist of 2 coal-fired units (46.6 mmBtu/hr and 50.5 mmBtu/hr), and 59 natural gas fired units (6 with a combined rating of 18.96 mmBtu/hr, 2 unit each for 72.8 mmBtu/hr, 7 units with a combined rating of 22.15 mmBtu/hr, 33 units with combined rating of 72.77 mmBtu/hr, and 1 unit with a 20 mmBtu/hr rating), and 10<1 mmBtu/hr boilers. No changes have been made to the existing paint spray booth. The source has agreed to take federally enforceable limitations to preclude applicability of 401 KAR 52:020. The source will limit its annual tons of coal burned at Emission Points 01 and 02 to 5600 tons, and will set a source-wide cap of 750,000,000 cubic feet of natural gas burned in all its boilers.